



Danvak Dagen 2020

Building energy modeling, design and control in IBPSA p1

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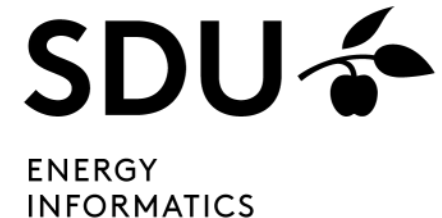
IBPSA project 1

- The first project of the **International Building Performance Simulation Association (IBPSA)**
- BIM/GIS and **Modelica framework** for building and community energy system design and operation
- Aim: create open-source software that builds the basis of next generation computing tools for the design and operation of building and **district energy and control systems (DES)**
- Led by Michael Wetter LBNL, Berkeley

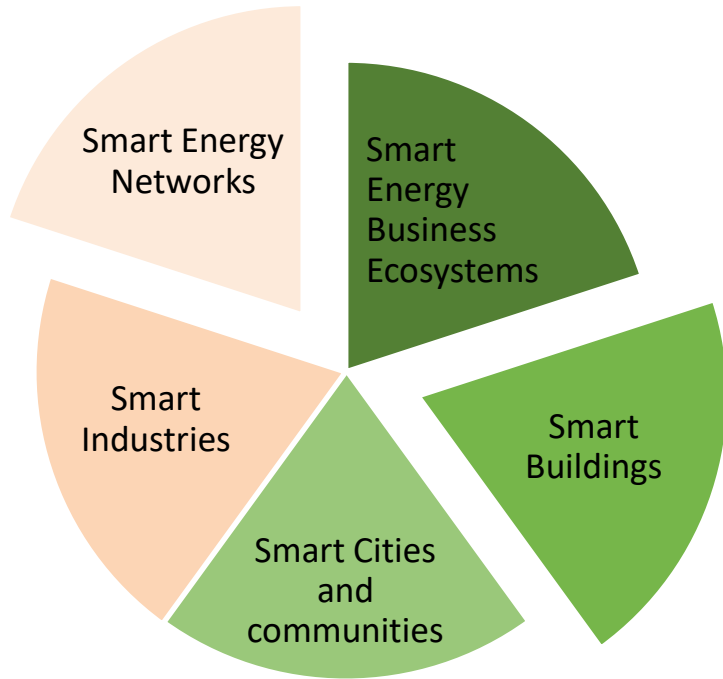


SDU Center for Energy Informatics (CEI)

- Expertise in modeling, optimization and control of DES technologies
- Continuous contribution to international DES projects (incl. IEA Annex 60 followed by IBPSA p1)
- EUDP funding for IBPSA project 1 participation
- In IBPSA project 1:
 - Developed Modelica-based open-source district energy models
 - Demonstrated capabilities of the tools through real live applications using Functional Mock-Up Interface (FMI).



SDU Center for Energy Informatics (CEI)



 **IBPSA Project 1**

EUDP 

IBPSA Project 1 CEI - SDU Participation

Syddansk Universitet

| Center for Energy Informatics, Det Tekniske Fakultet

SDU goal in the project: adopt and apply the emerging DES tools for simulation, optimization and control of industrial energy systems

Work packages

WP 1.1: Modeling of energy system components (LBNL, Berkeley)

WP 1.2: Building Optimization Performance Tests, MPC (KU Leuven)

WP 2.1: City District Information Modeling (TU Graz)

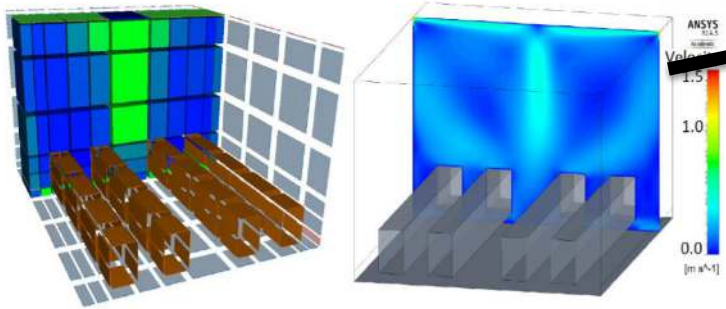
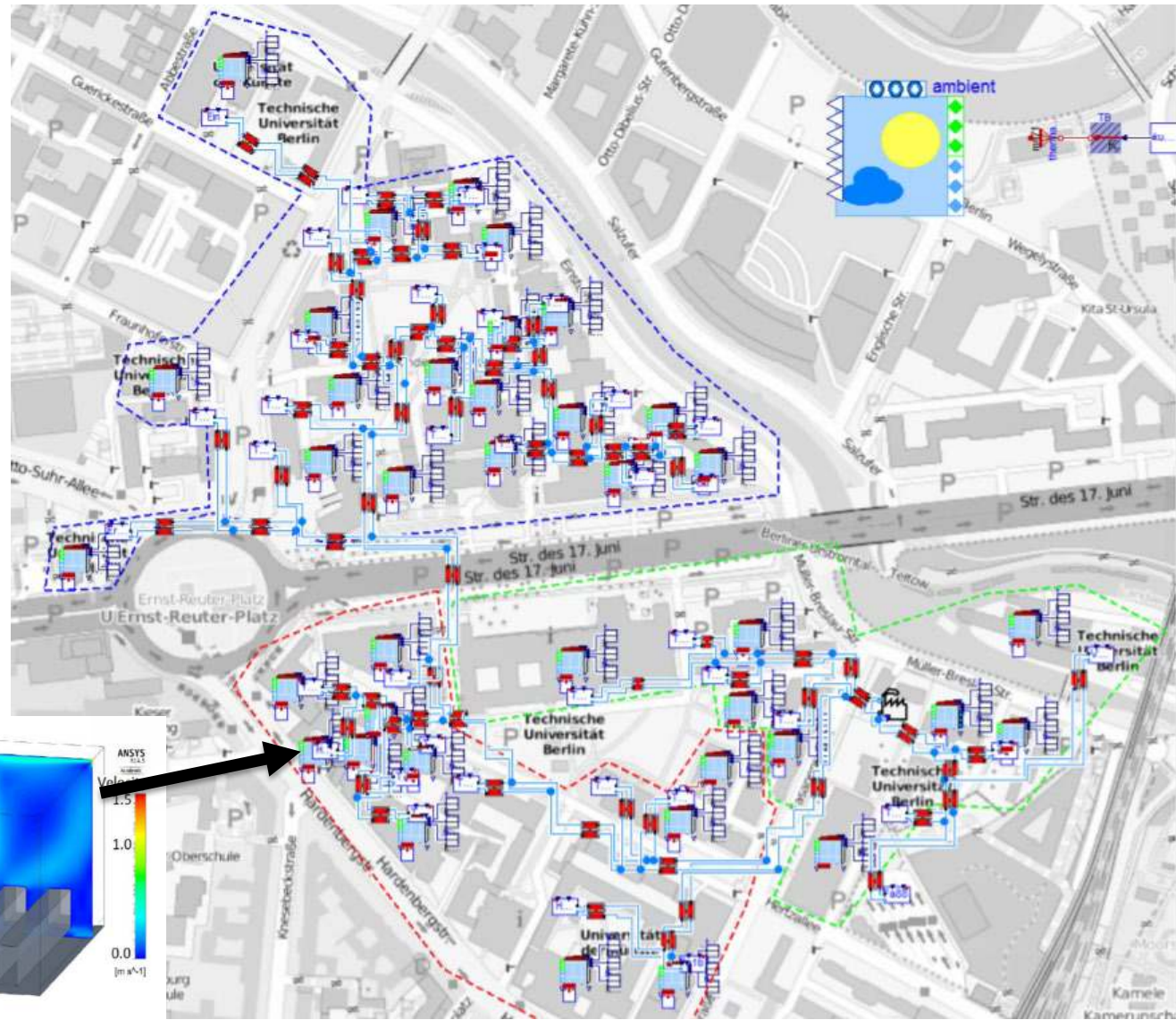
WP 2.2: Building Information Modeling (RWTH Aachen)

WP 3.1: DESTEST (KU Leuven)

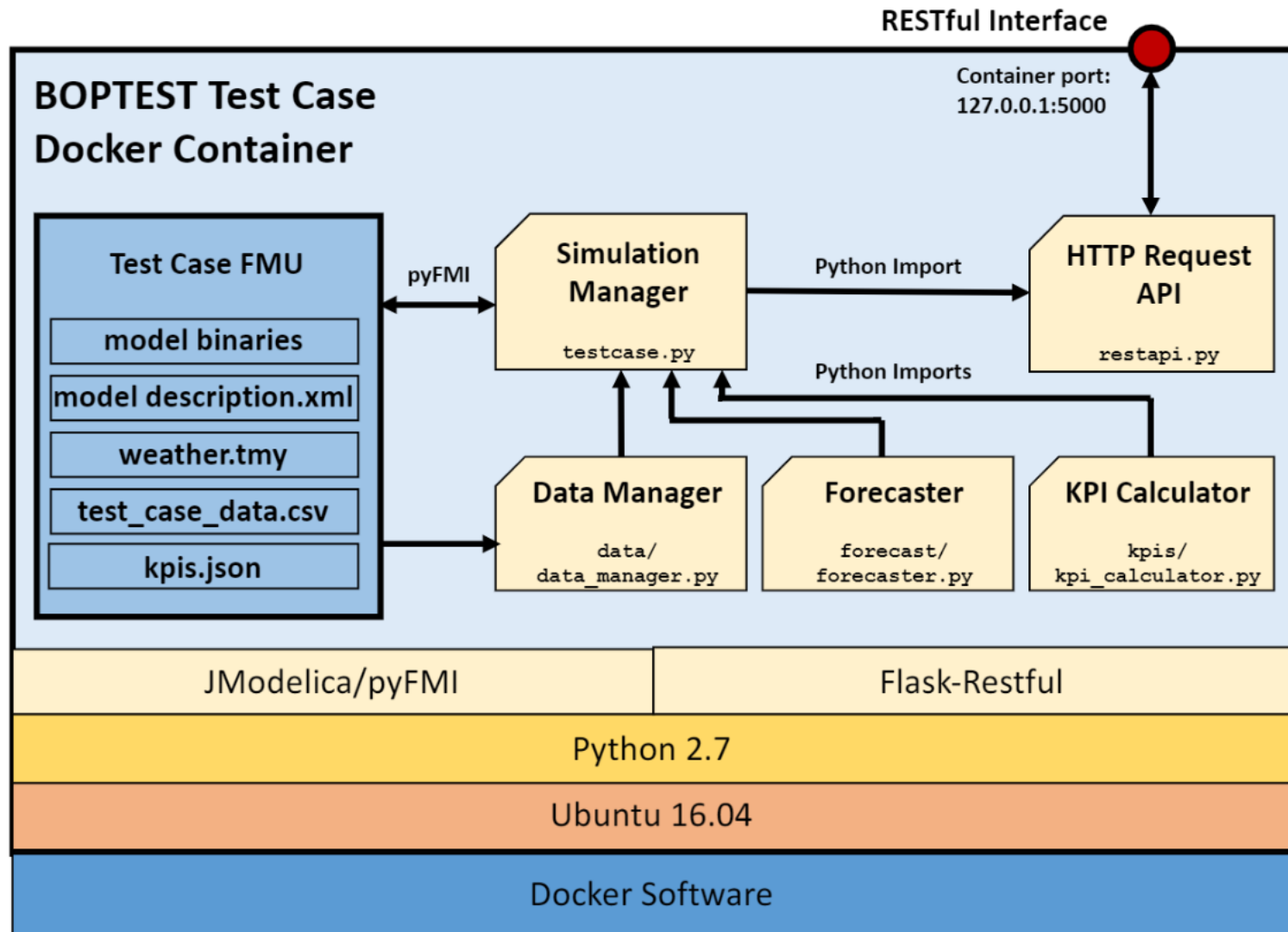
WP 3.2: Applications and case studies (Aalborg University)

WP 1.1: Components and FMI

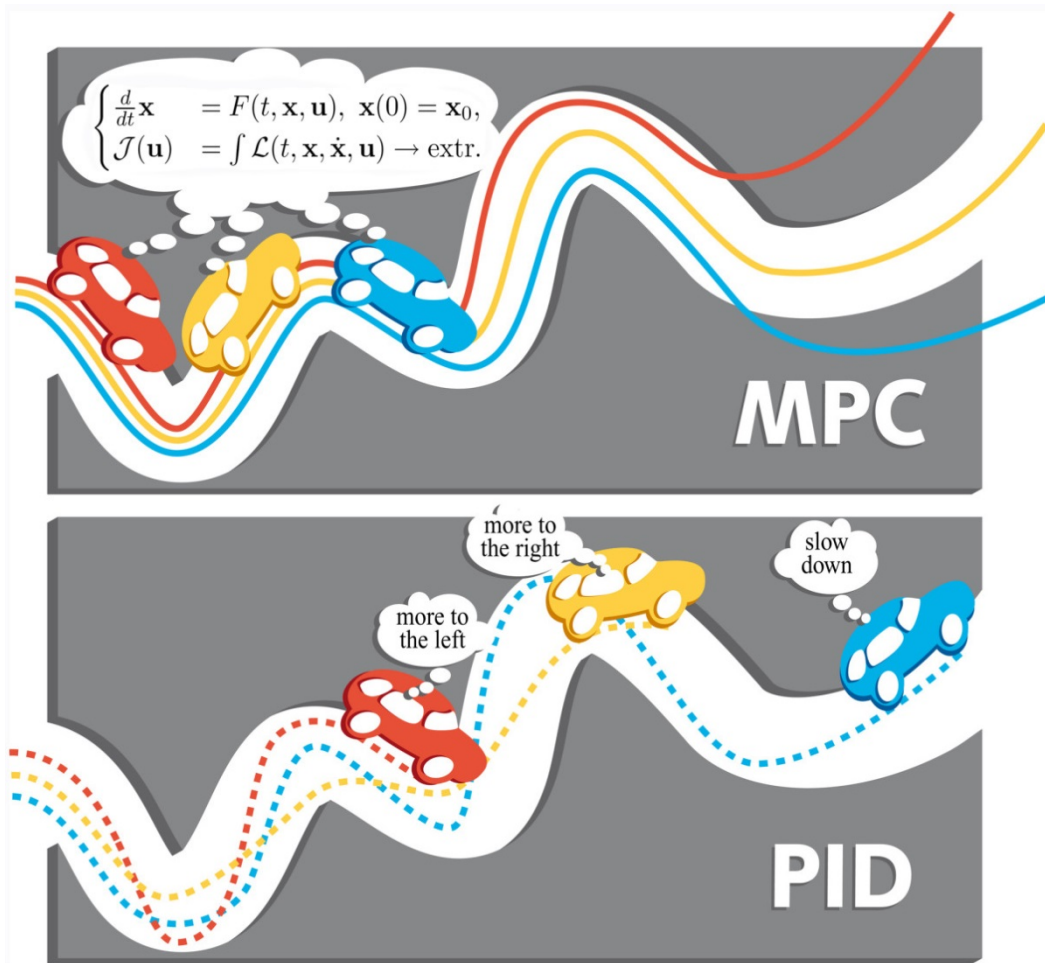
Berlin district case



WP 1.2: BOBTEST



WP 1.2: Model predictive control

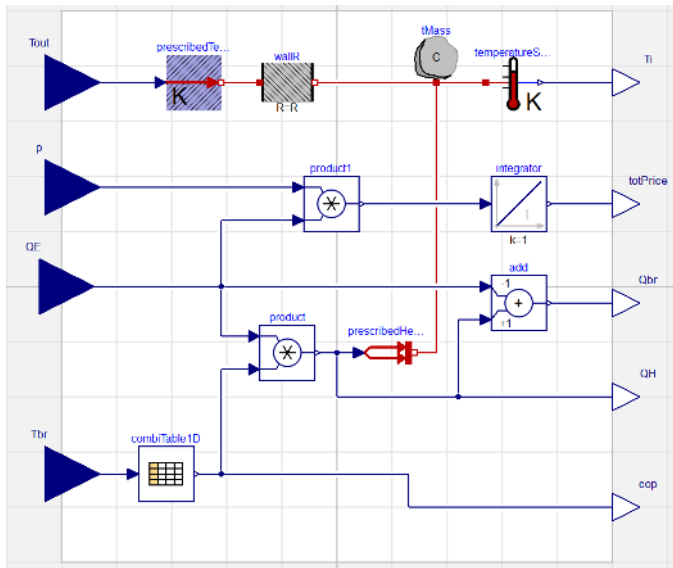


Model Predictive Control (MPC) control strategy adapting to the predicted future conditions

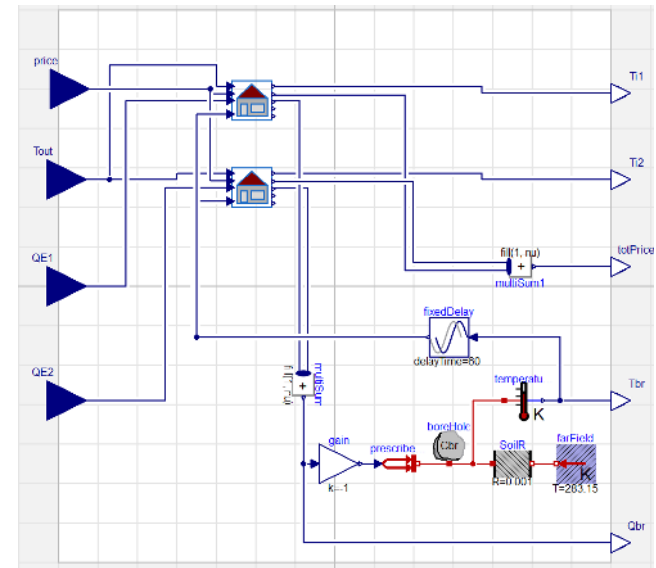
Traditional control strategy reacting to unexpected conditions

Image source: M. Hoekstra, M Vogelzang, E. Verbitsky, M.W.N. Nijtsen, Health technology assessment review: Computerized glucose regulation in the intensive care unit – how to create artificial control, *Critical Care* 2009 (13): 223.

MPC example: control model

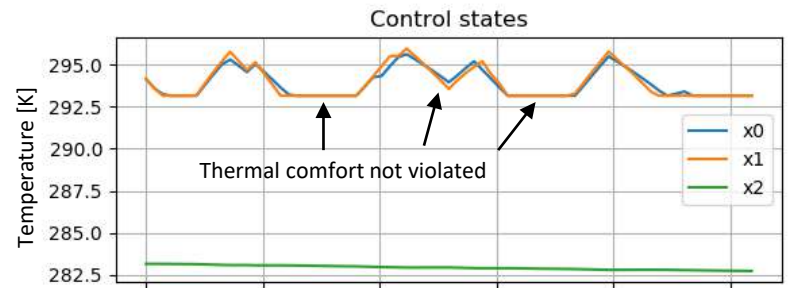
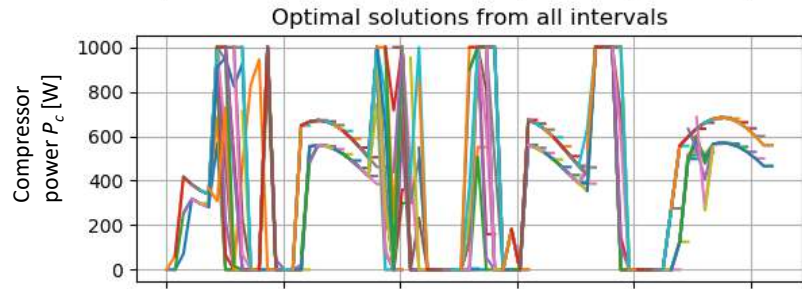


Building



Village

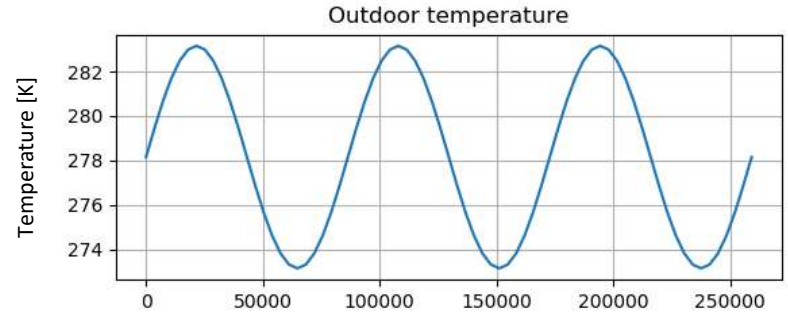
Objective: Minimize total electricity cost for both buildings



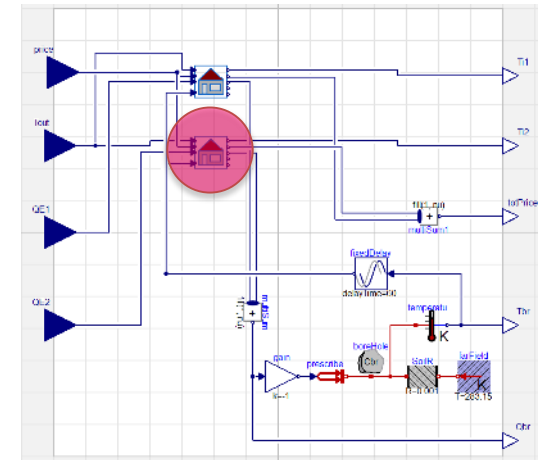
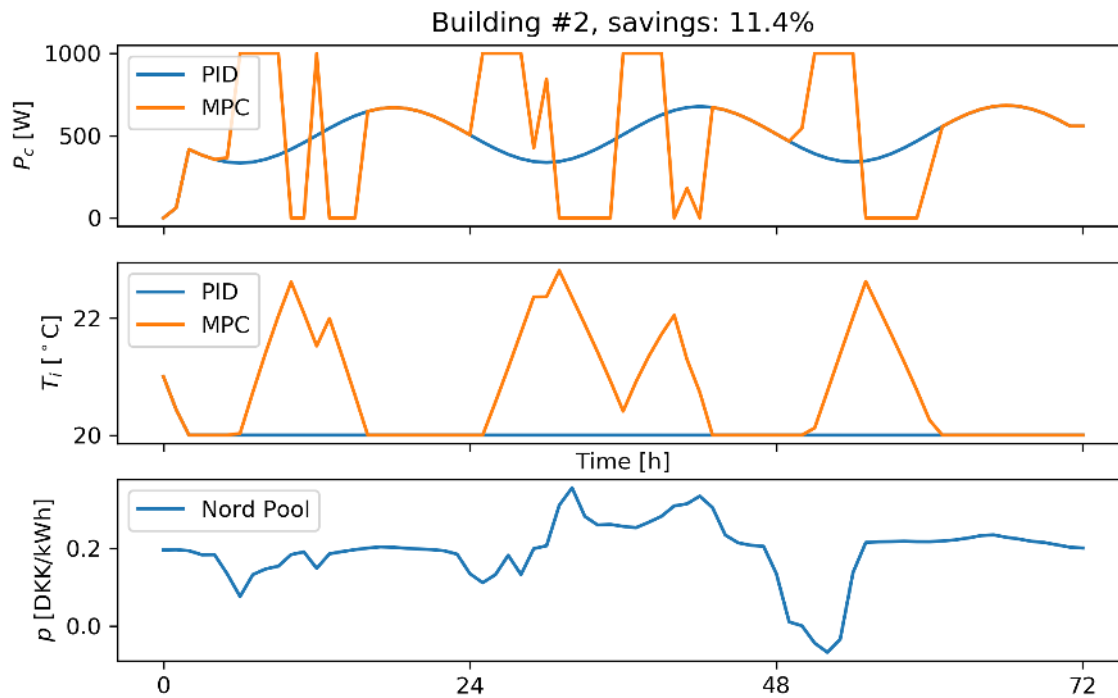
← Simulation



← Real system

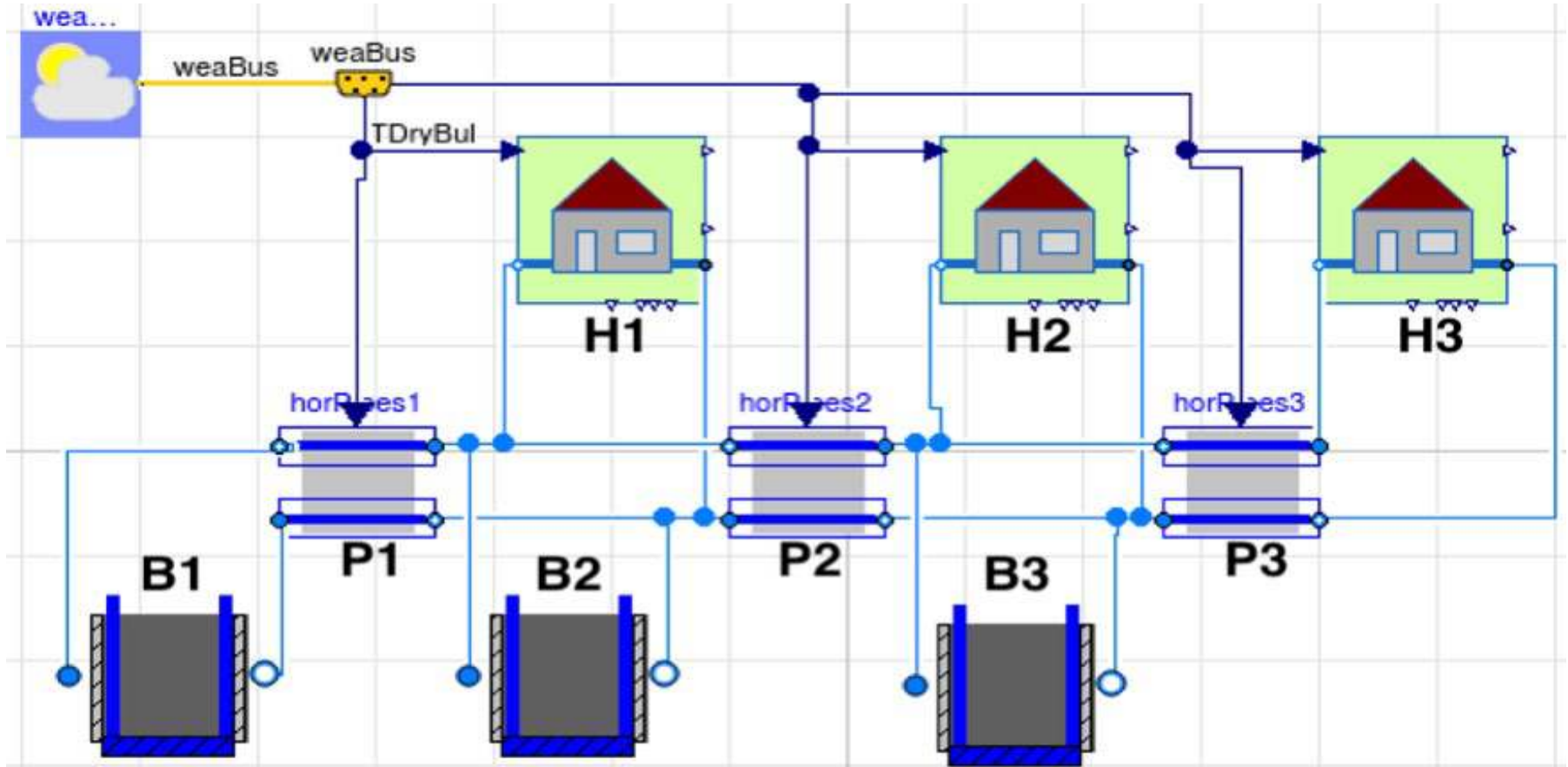


Potential Savings



MPC example: emulation model

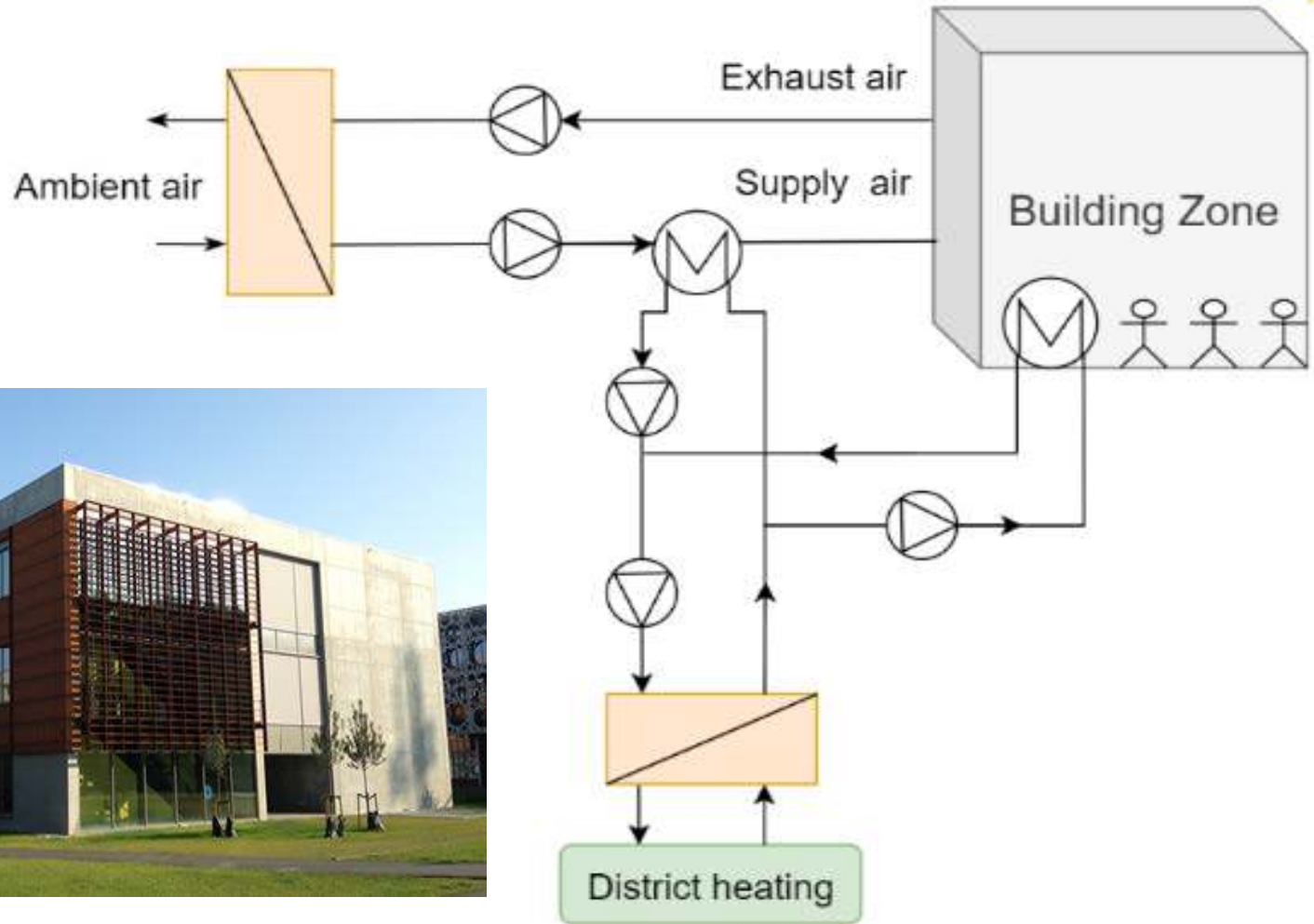
- Ground source consumer heat pumps, buried pipes, ambient data

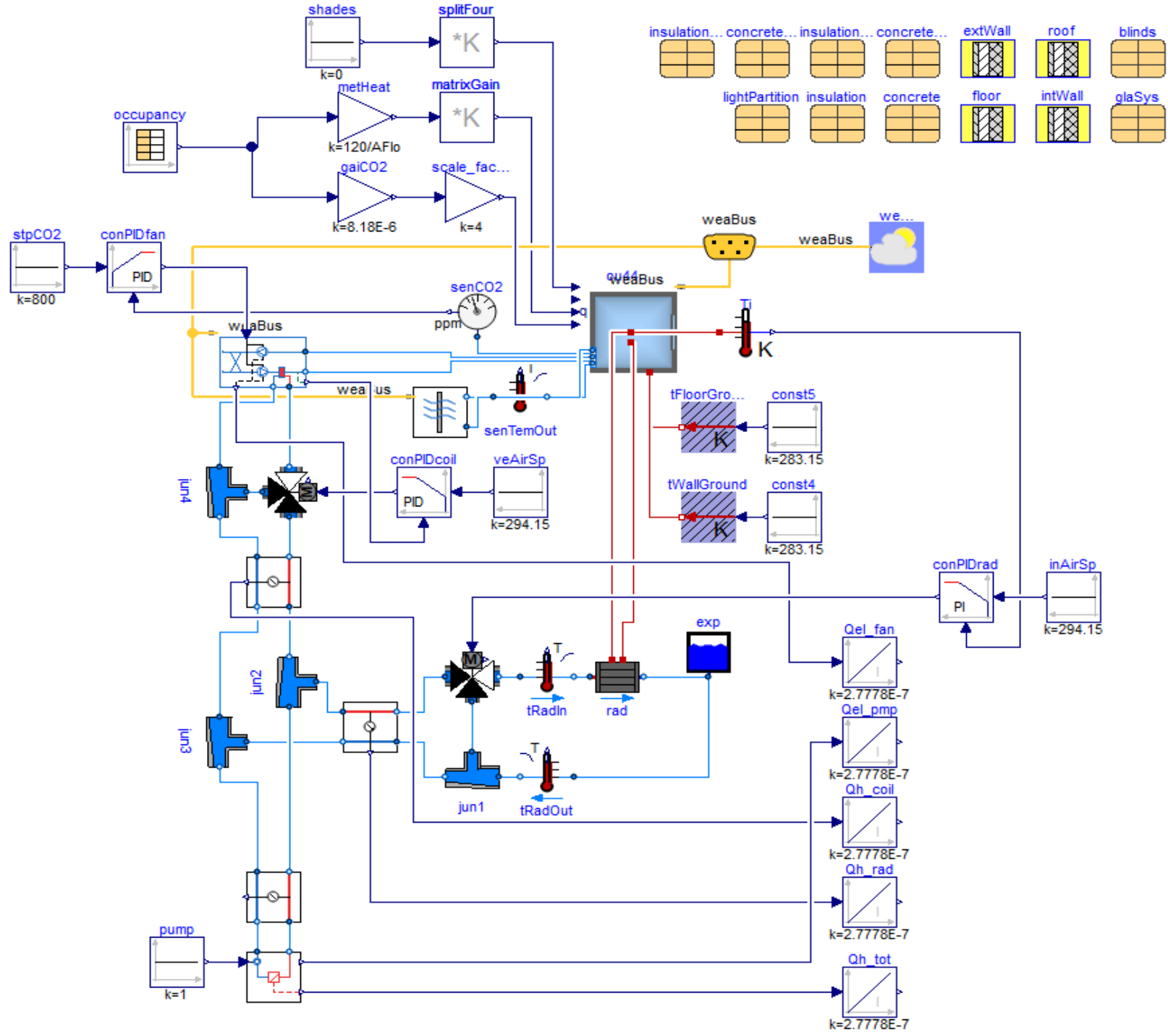


WP 1.2: SDU teaching building OU44



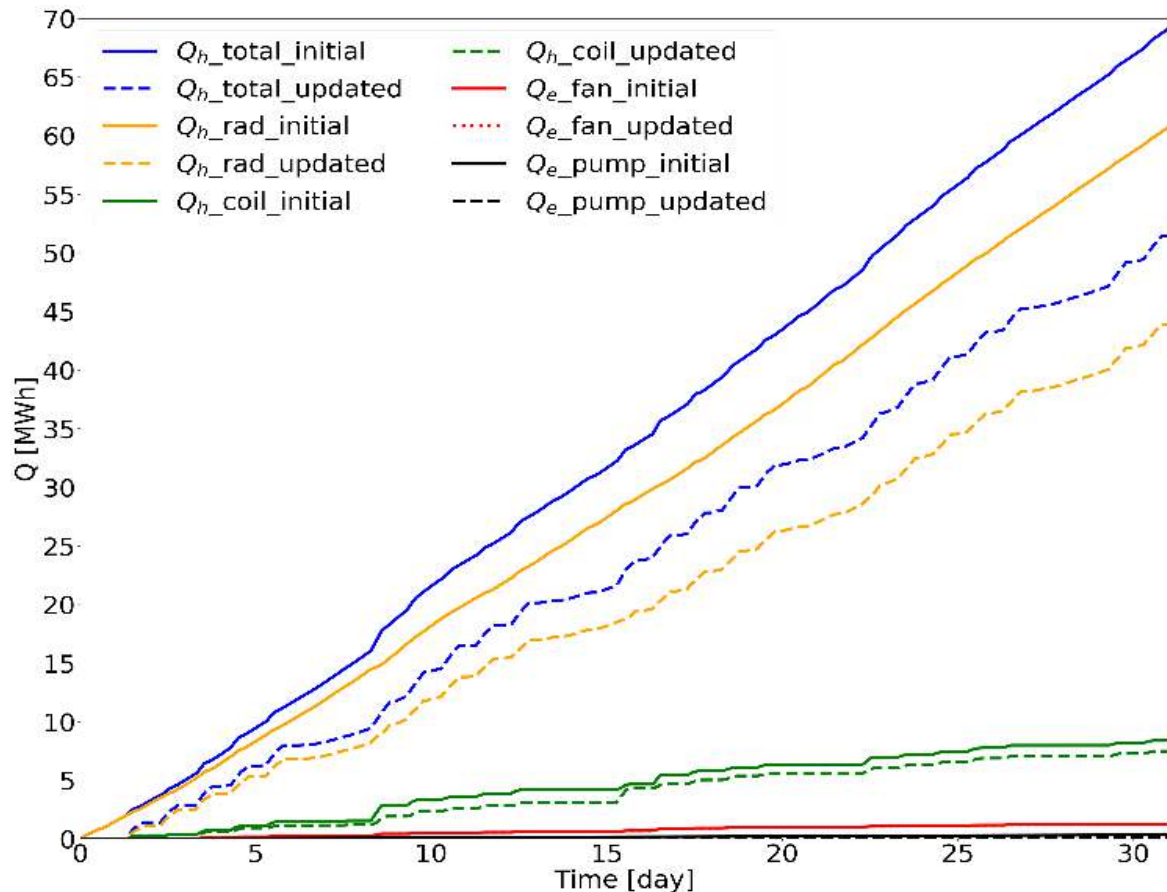
Modelica Buildings Library





WP 1.2: SDU teaching building OU44

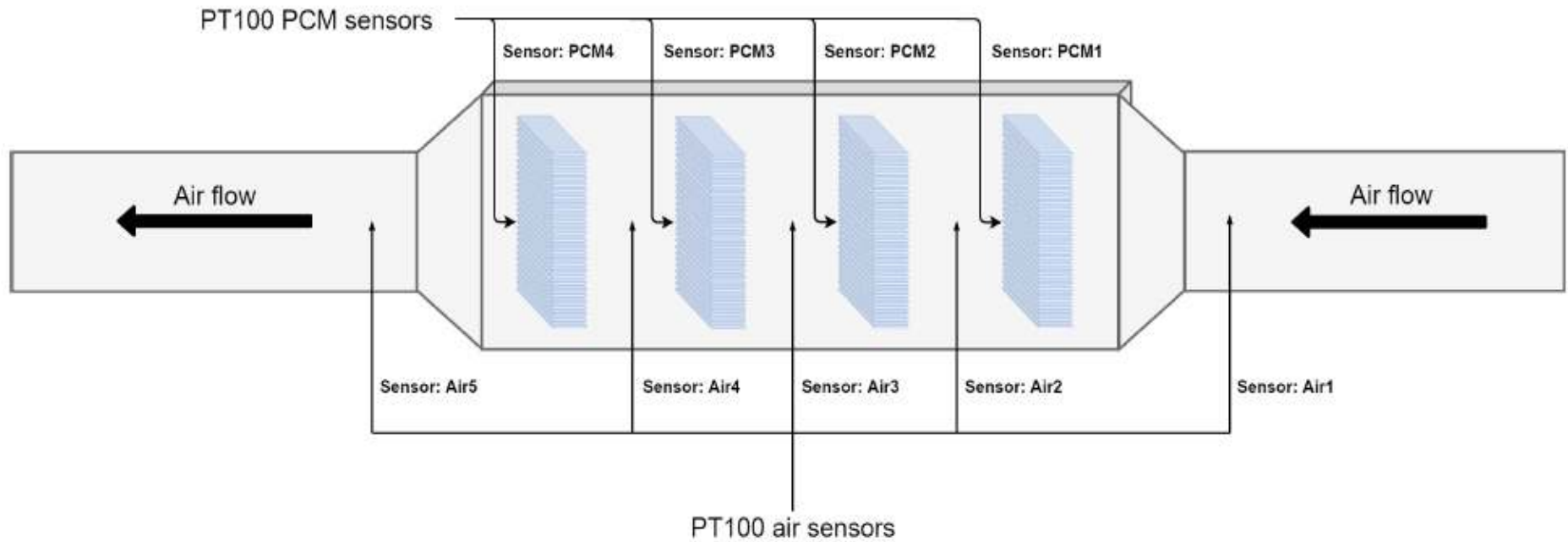
1. Conventional control tuning to reduce consumption
2. Model calibration to comply with IBPSA p1 BOBTEST standards
3. Overwright blocks => coupling to industrial MPC framework





WP 1.2: PCM-based ventilation cooling

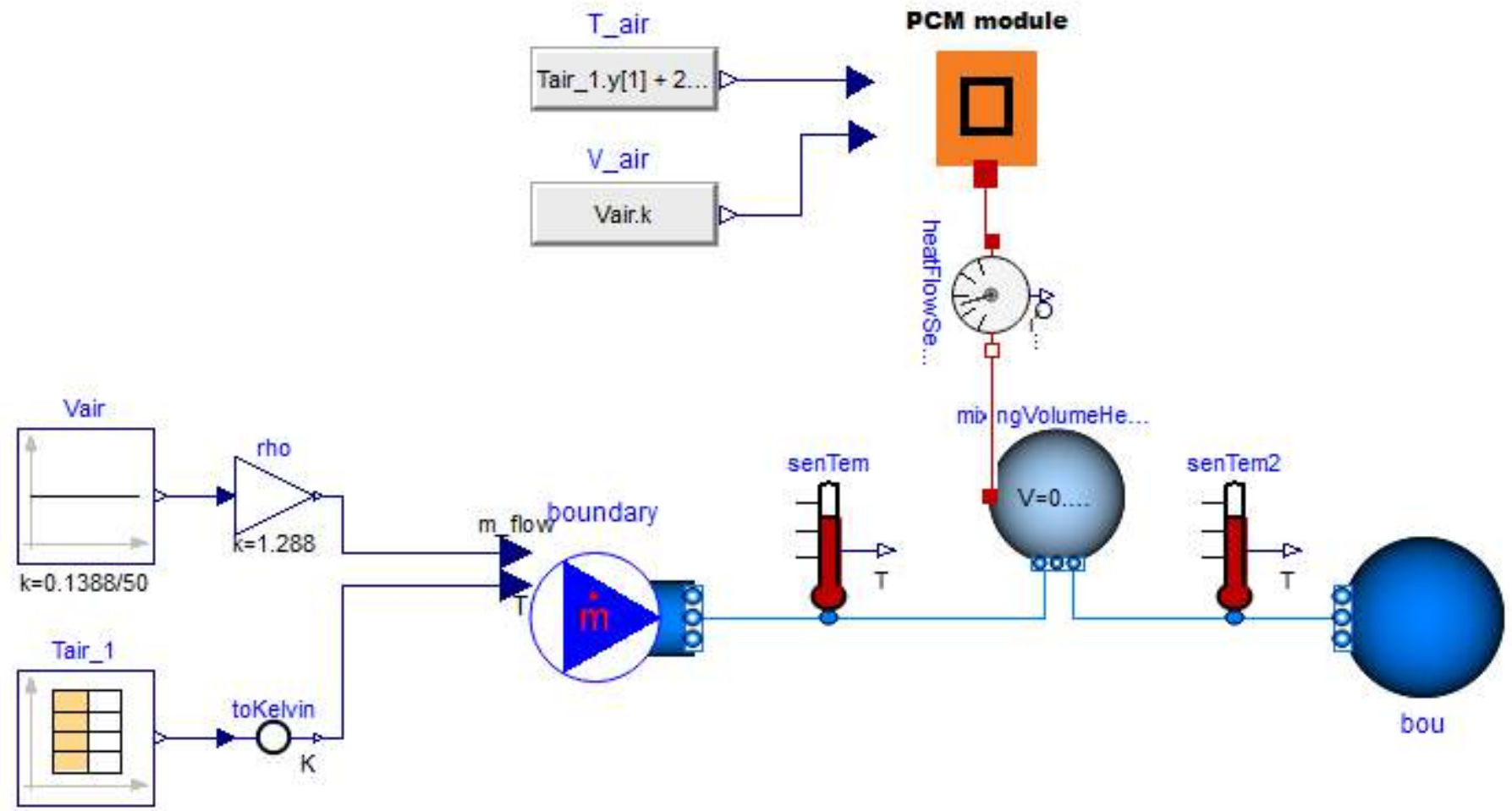
Convective heat exchanger consisting of parallel plate stacks





WP 1.2: PCM-based ventilation cooling

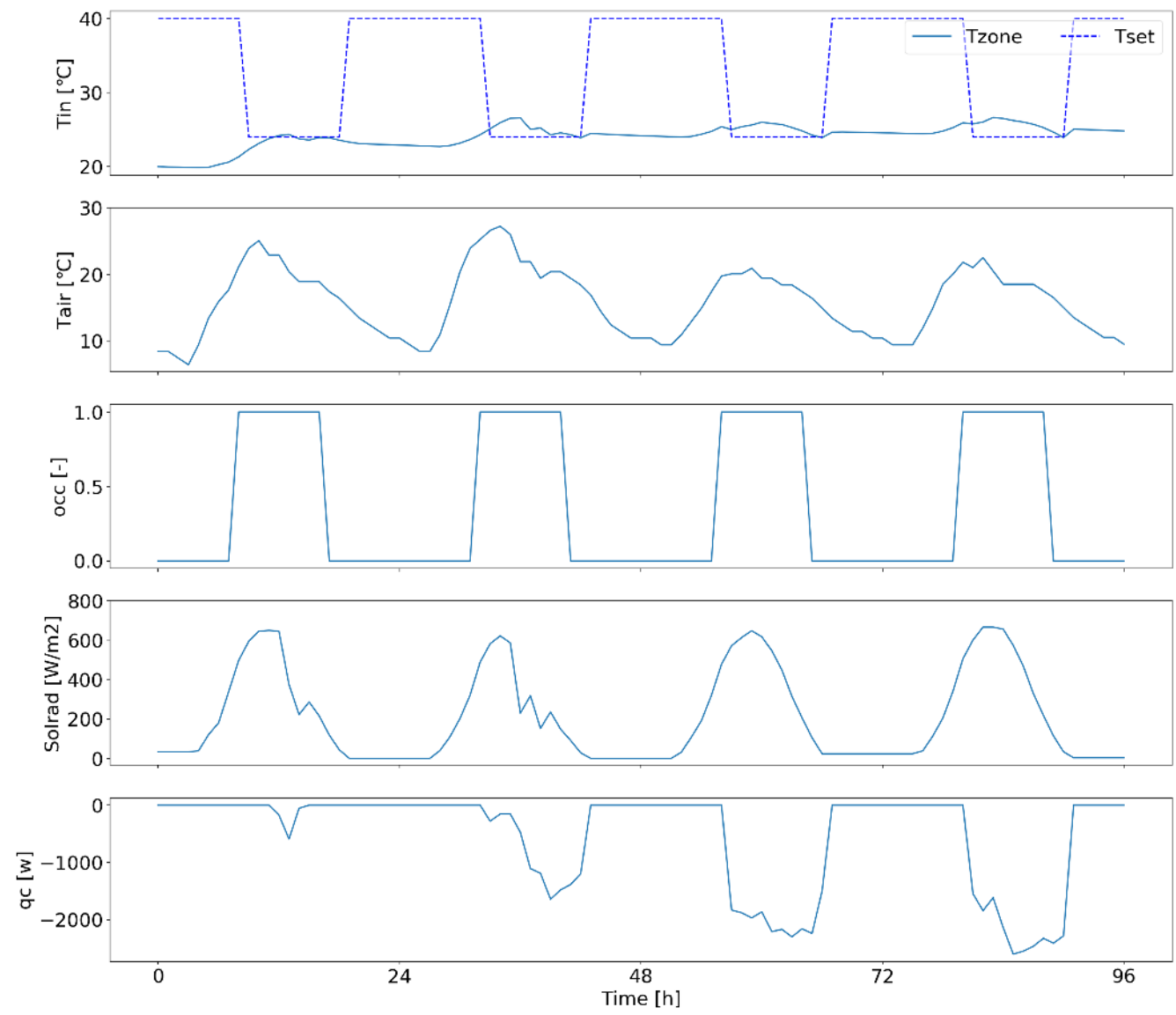
PCM heat exchanger (Buildings Library)



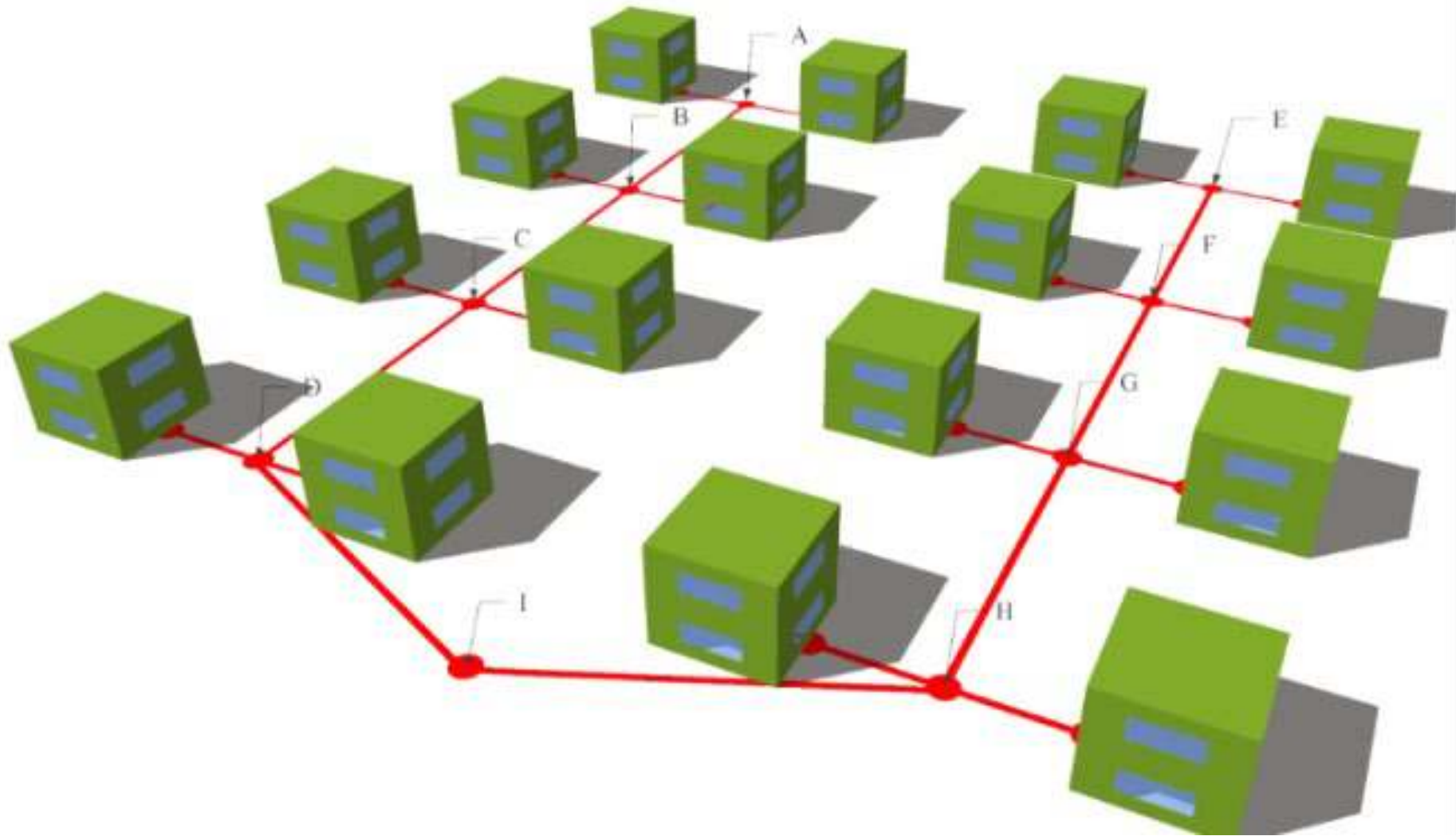


WP 1.2: PCM-based ventilation cooling

Office air cooling

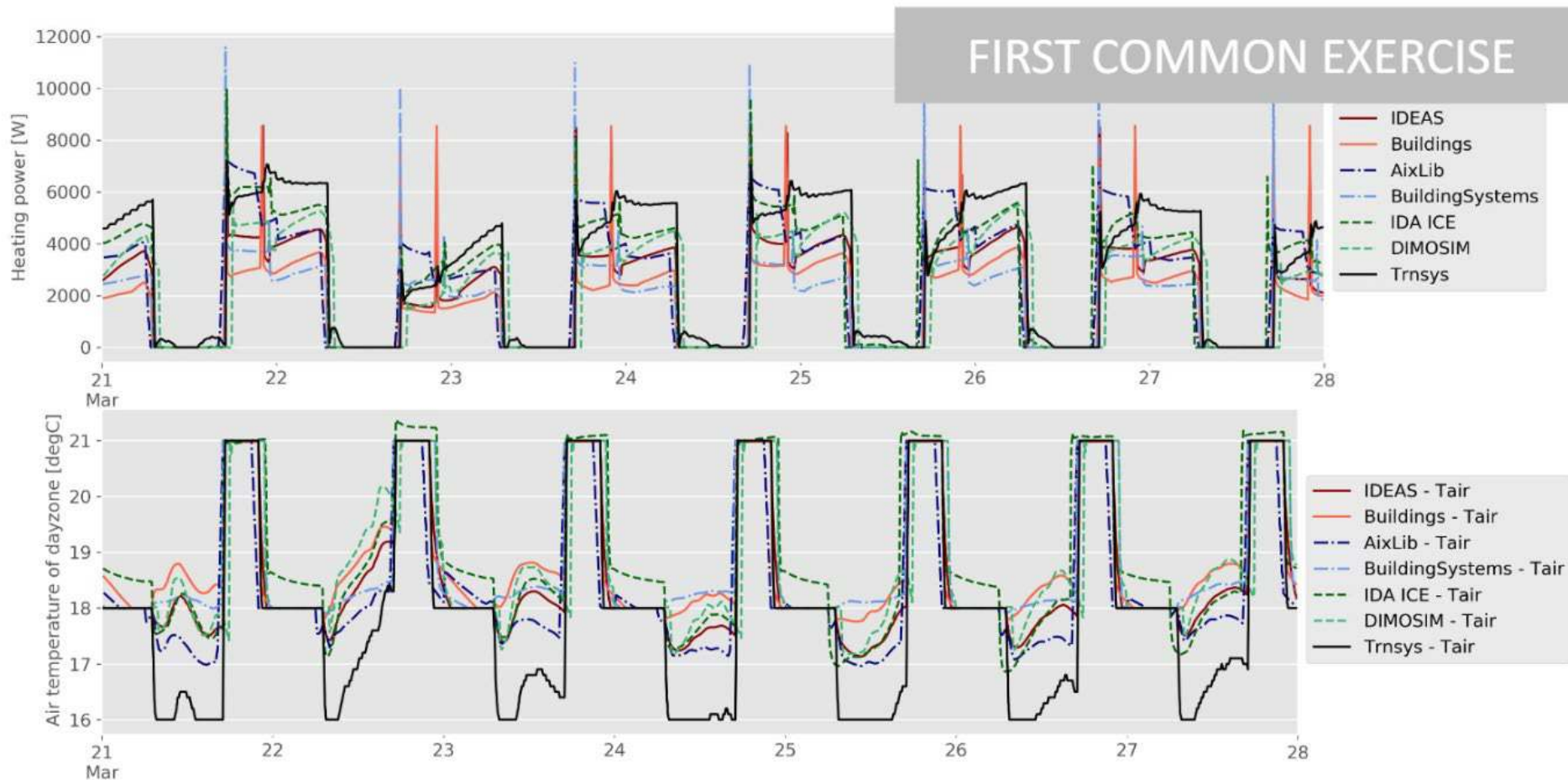


WP 3.1: DESTEST



WP 3.1: DESTEST

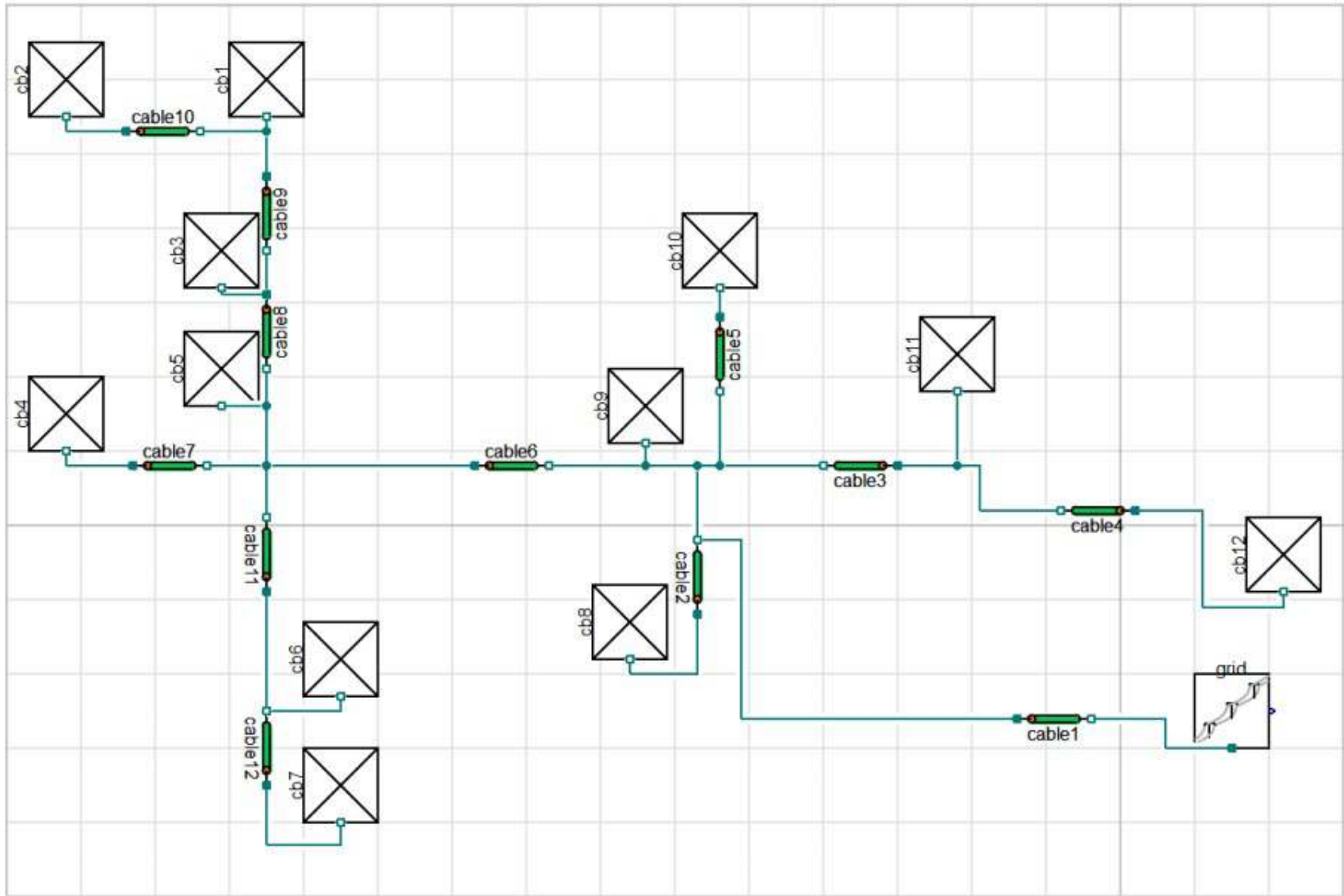
Benchmarking district energy simulation tools



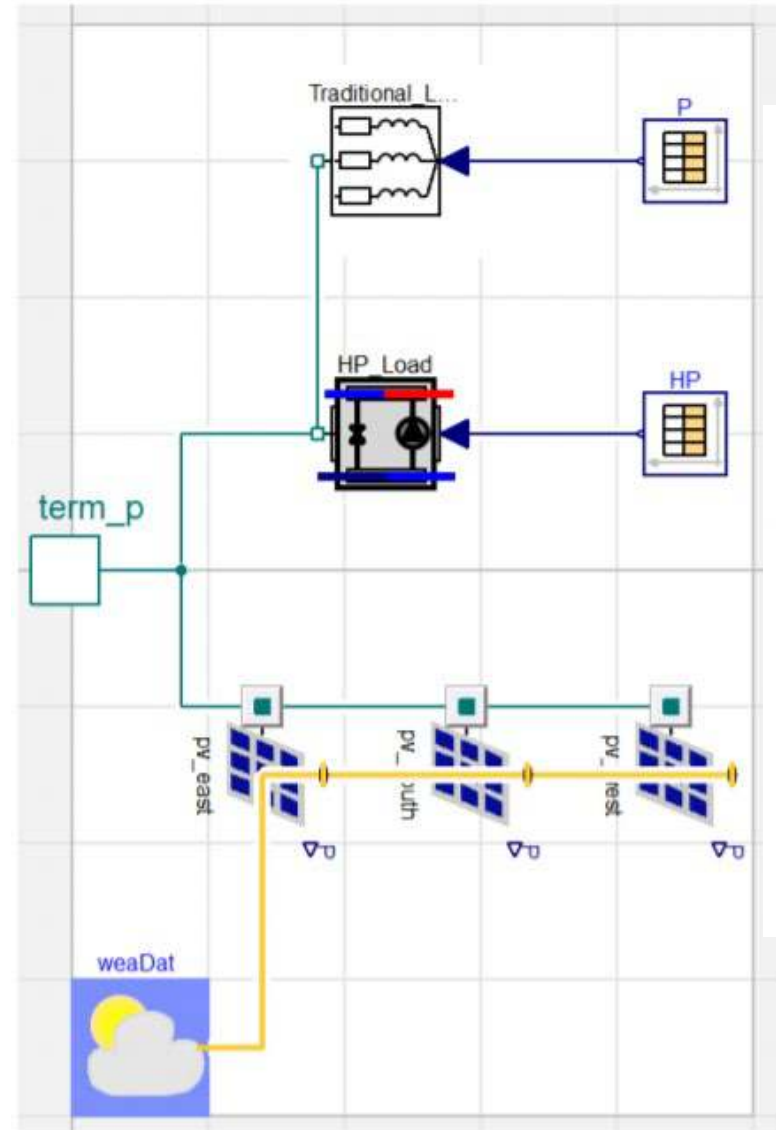


WP3.2: Industrial case studies

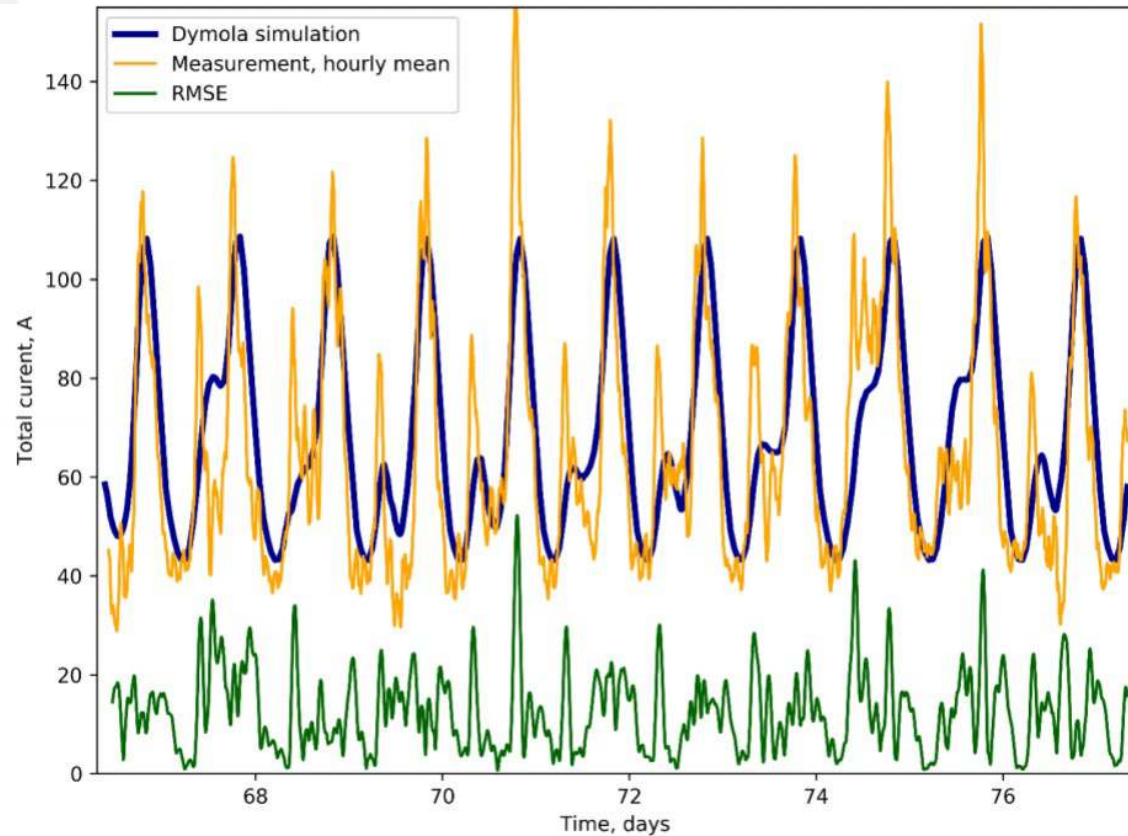
#1: Heat Pumps in 2030 grid (EWII)



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- Simulated is close to measured (2019)

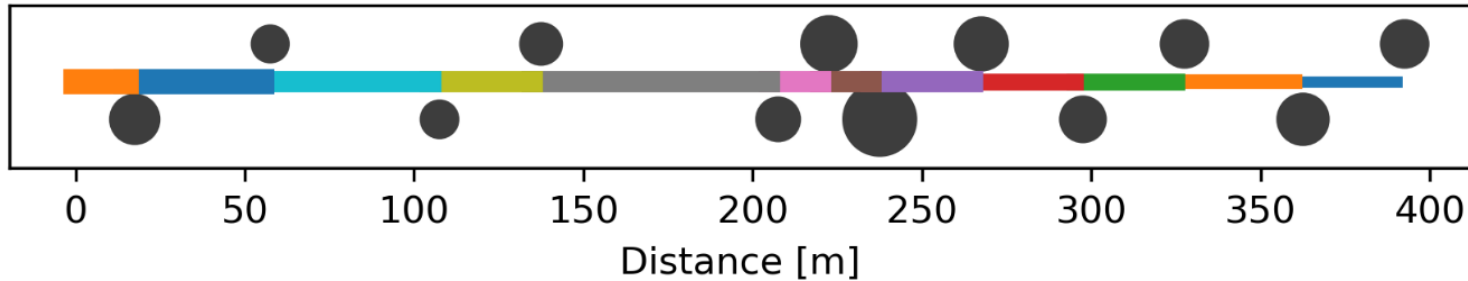
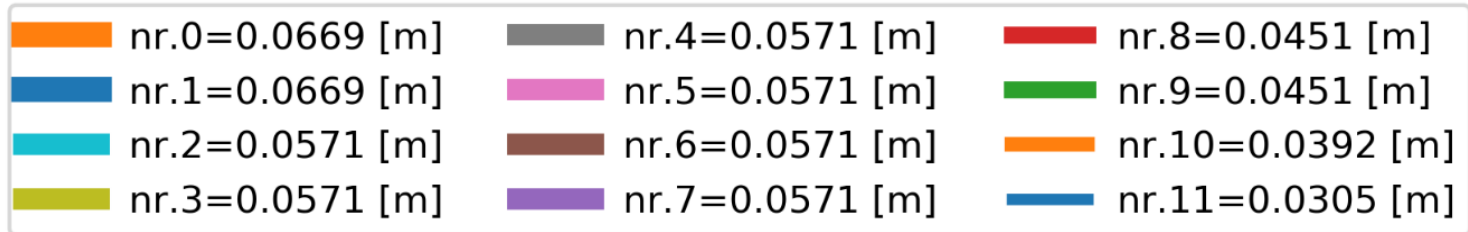
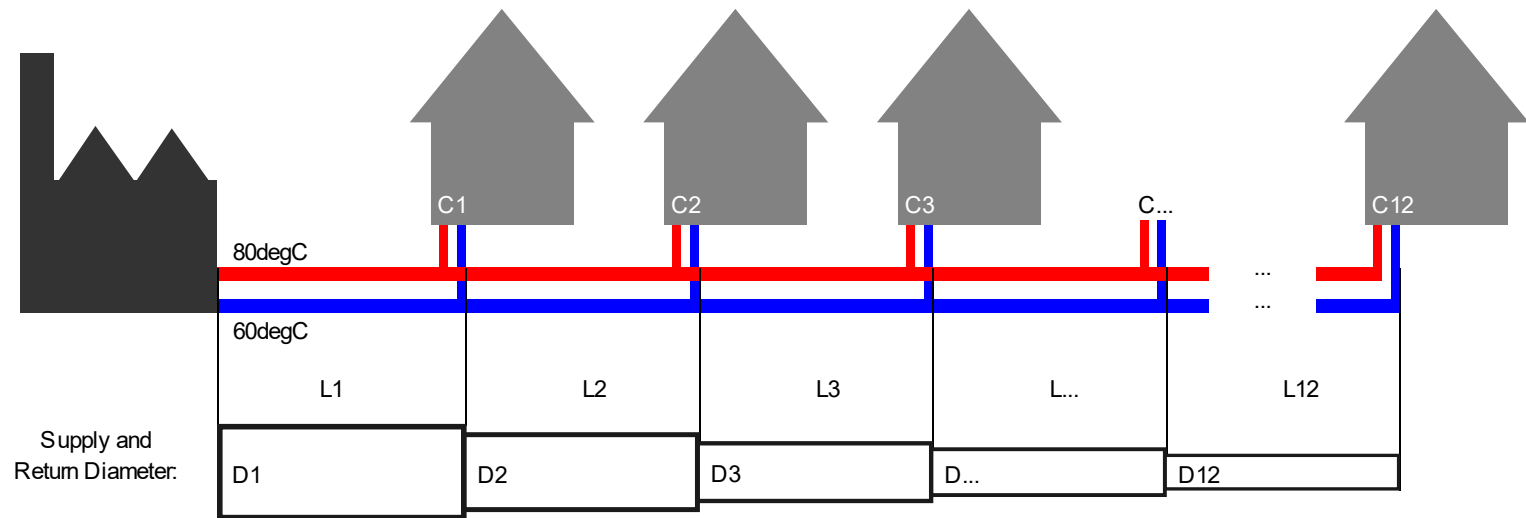


- Prediction of grid dynamics for 2030 and 2040 (from DEA projections)

#1: Heat Pumps in 2030 grid (EWII)

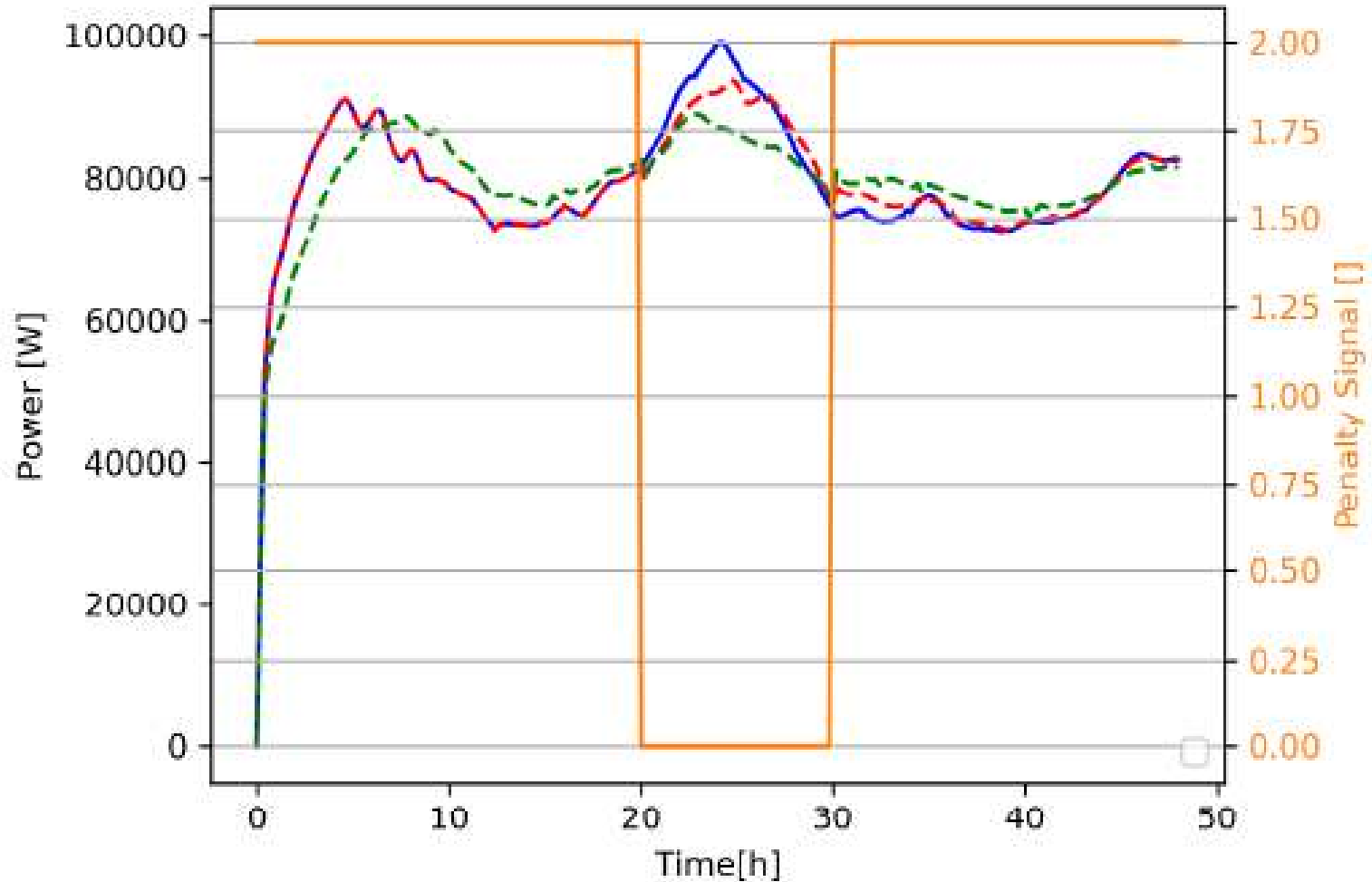
| Scenario (HP/EV/PV) | Line capacity exceeded | i_max/i_capacity |
|---------------------|------------------------|------------------|
| 23%/7.45%/0% | No | 37% |
| 100%/7.45%/0% | No | 53% |
| 23%/7.45%/50% | Short-term | 44% |
| 23%/24.7%/0% | No | 42.8% |
| 23%/65%/0% | Short-term | 52.6% |
| 100%/65%/0% | Long-term | 67.8% |
| | | |

#2: Flexibility-based design/operation (TREFOR)

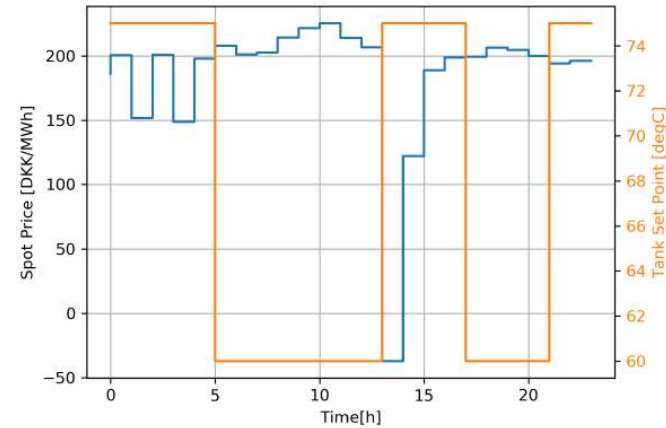


#2: Flexibility-based design/operation (TREFOR)

Peak shaving with the tank set point penalized (12 consumers)

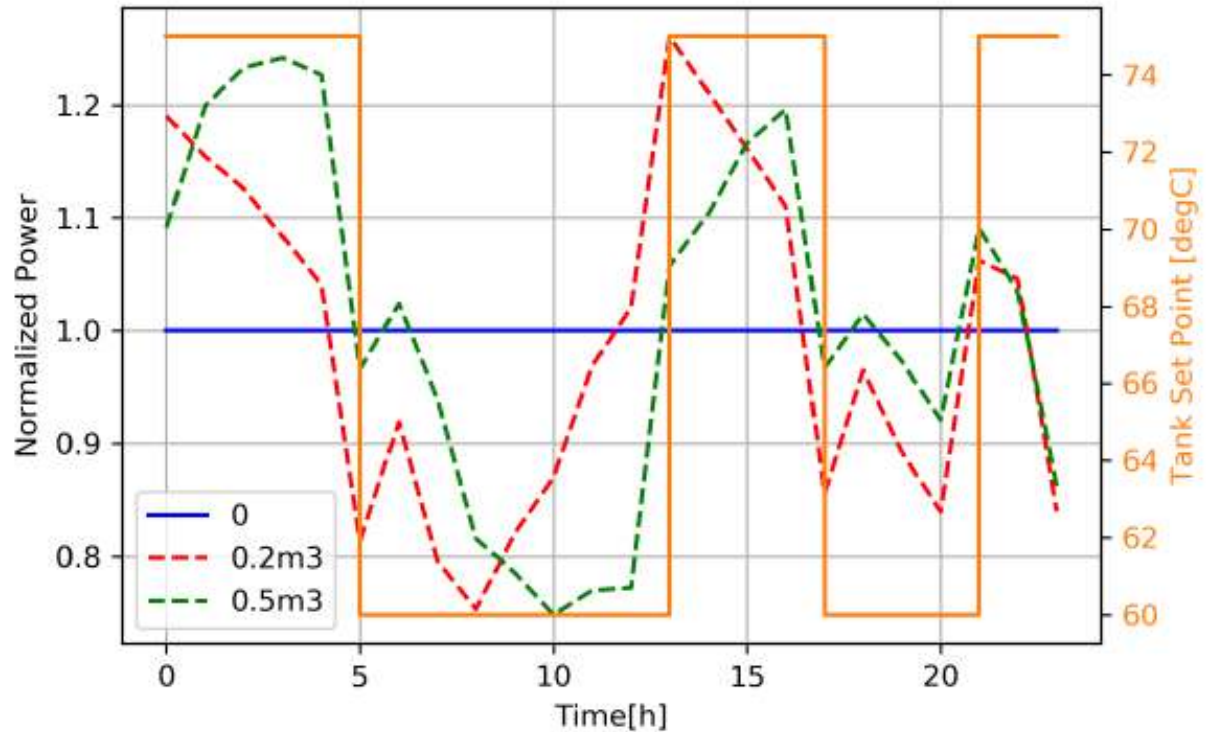


#2: Flexibility-based design/operation (TREFOR)

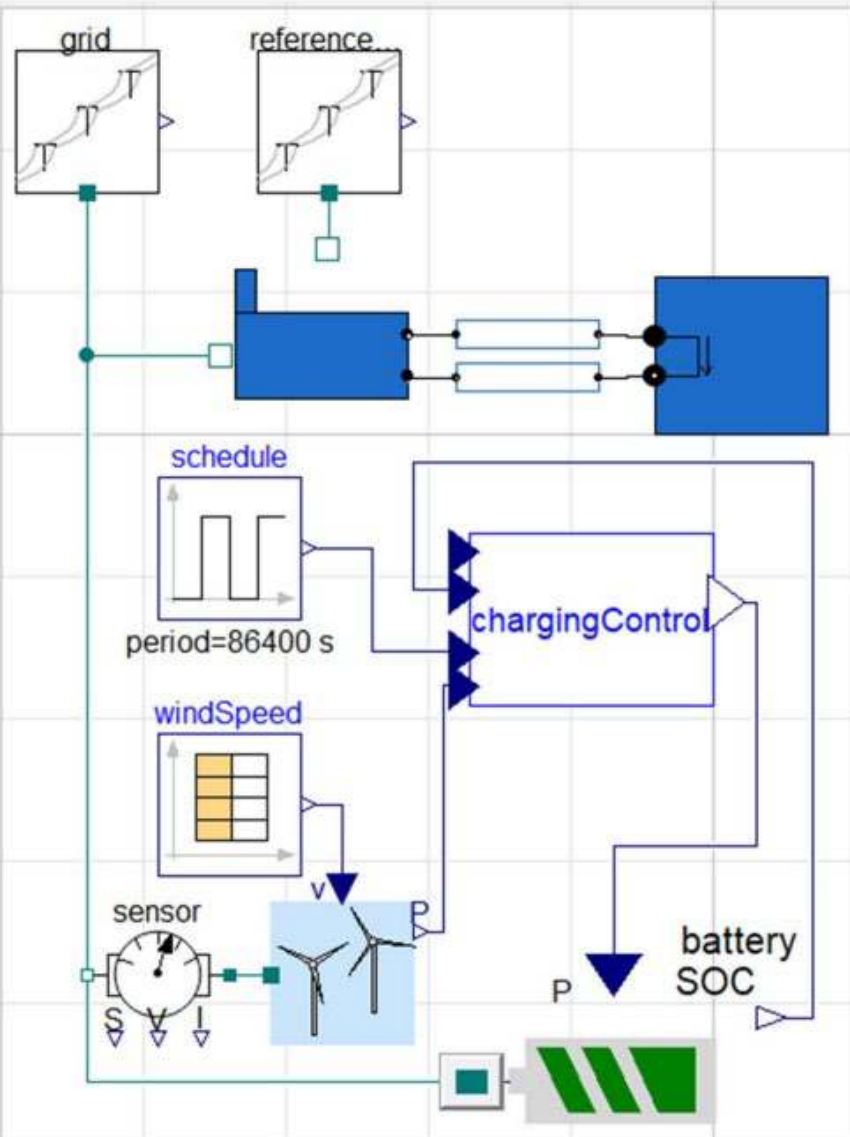


← Price-based penalty

Plant power =>



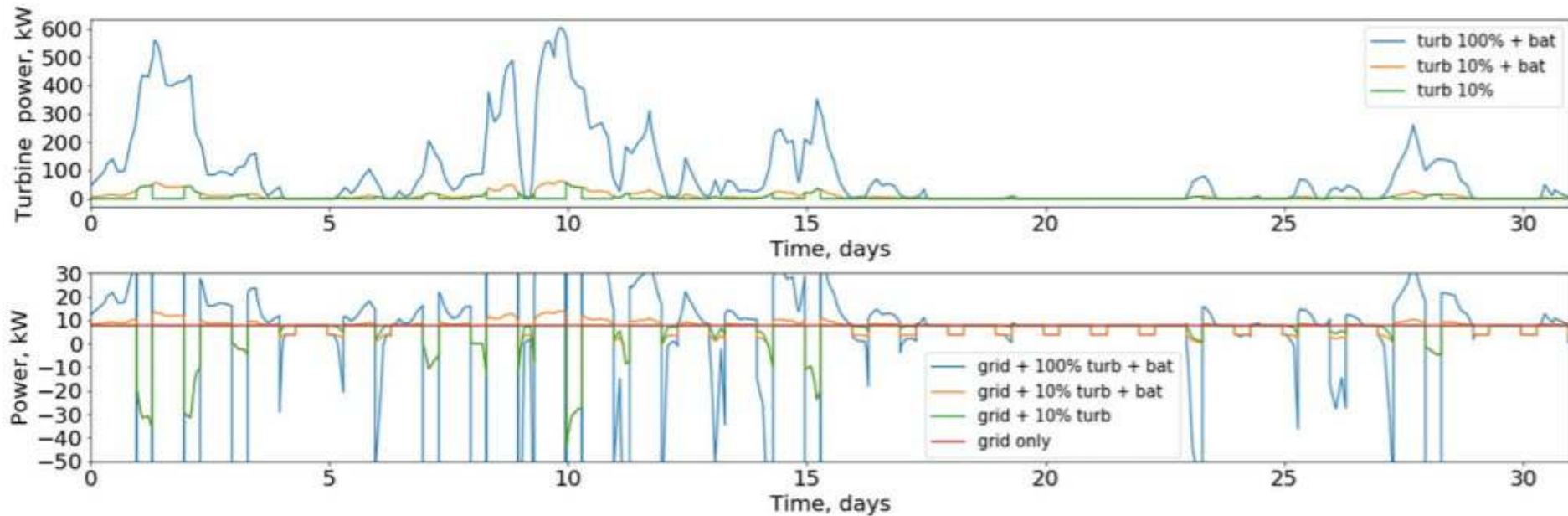
#3: Wind power-driven DH



- Wind-driven **pumps** at off-peak
- Small city DH – night
- Scenarios
 - - windpower, - storage
 - + windpower, - storage
 - + windpower, + storage
 - Full capacity vs 10%
- Tools: Buildings Library, SDU code

#3: Wind power-driven DH

- January simulation



- No storage: full coverage during 8 nights
- With storage: all nights are partially covered

Conclusions

- The developed Modelica-based tools are useful for District and Building Energy industrial research
- Functional Mock-Up Interface (FMI) is a powerful tool for companies to use Modelica with their internal routines
- Denmark contributes to the overall development progress of the energy modeling field through optimization algorithms and case studies

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